

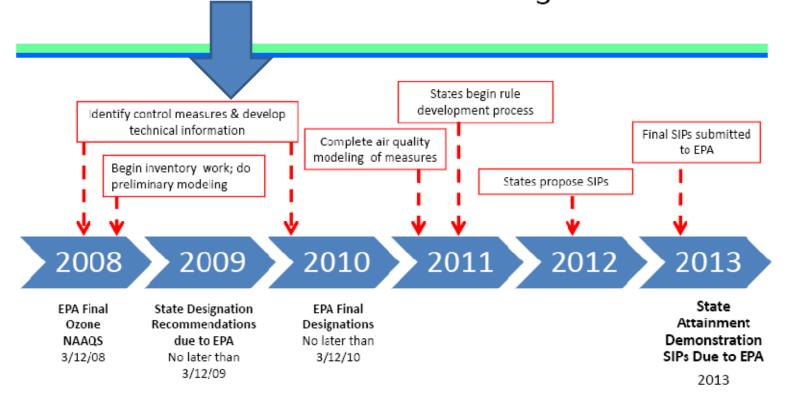
OTC Stationary / Area Source Committee: Update

OTC Committee Meeting September 2009 Buffalo, NY

Stationary/ Areas Source: Overview

- SIP planning timeline
- Summary sheets distributed
 - Purpose
 - NOx and VOC measures
- Other potential measures
 - Committee activities
 - Collaborative discussions
- Automotive refinish model rule
 - OTC process
 - Stakeholder comments

SIP Timeline for New O₃ NAAQS



2008 Ozone NAAQS Attainment Dates 2013 - 2030

Summary Sheets: part of the process

- Presented <u>white papers</u> at the OTC Annual Meeting
 - Provided information for evaluating control measures
- New <u>summary sheets</u>
 - Guidelines for state rule development
 - Opportunity for public comment on specifics prior to the OTC Fall Commission Meeting
- No decision has been made to adopt these measures in the OTR

Summary sheets: format

- Sections in the summary sheets
 - Applicability
 - Definitions
 - Emissions Limits
 - Test Methods
 - Monitoring
 - Recordkeeping and reporting
 - Compliance Date
- Stakeholders recommend any additional sections?

Summary sheets developed

- NOx Measures
 - Ultra Low NOx Burners (ULNB)
 - Natural gas-fired industrial, commercial, and institutional (ICI) boilers, steam generators, process heaters and water heaters
 - Municipal Waste Combustors
 - Emission limit not yet specified
 - Evaluating the appropriate level of control
 - Stationary Generators

Summary sheets developed

- VOC Measures
 - Update of existing rules with new categories and limits
 - Architectural Industrial Maintenance (AIM) coatings
 - Consumer Products
 - Solvent Cleaning
 - Large above ground storage tanks

Other Potential Measures

- Boilers Serving EGUs
- Industrial, Commercial and Institutional Boilers (ICI) Boilers
- High Electric Demand Days (HEDD)
- Stage 1 and 2 gas station controls
- Energy Efficiency / Renewable Energy and Energy Security

- Boilers Serving EGUs
 - Examined a possible performance standards for the last committee meeting in February
 - Evaluating the legal implications from the CAIR ruling
 - Working though State Collaborative efforts with the Midwest on recommendations for a CAIR replacements rule
 - Watching legislative debates for additional provisions for trading

- Industrial, Commercial and Institutional Boilers (ICI) Boilers
 - Still under consideration
 - Developing a recommendation for national controls through State Collaborative efforts with the Midwest LADCO states.
 - Briefed EPA on a draft recommendation
 - Working on Technical Support Documentation
 - Additional information in Day 2 presentation

- HEDD High Electric Demand Days
 - Being evaluated by a Modeling Committee Subgroup, to better characterize emission form this category
 - Draft paper to be discussed in a Modeling Committee presentation
 - Includes the "Stationary Generator" and "Distributed Generation" sub categories
 - Comments received at the last committee meeting are under evaluation as part of this effort

- Stage 1 and 2 gas station controls
 - Resolving compatibility issues with OBD systems
 - Examining variability among state rules and installations
 - Anticipating EPA guidance on interim solutions

- Energy Efficiency / Renewable Energy and Energy Security
 - This is not a specific control measure
 - Working to define the role of state EE / RE statuary in State Implementation Plans (SIPs)
 - Considering the best way to describe as a Multi-Pollutant strategy
 - Including area source and future year inventories

Stationary and Area Source

| NOx Measure | State Rules | National Measure | Emissions Reduction | Cost |
|---|------------------------------|---------------------|------------------------|--------------------------------|
| Boilers serving EGUs | DE, NJ,MA, MD | * | 413 TPD OTR | \$1,100 - 8,700 per ton |
| New Small Gas Boilers | CA, TX | * | 53 TPD OTR | \$3,300 to \$16,000 per ton |
| Municipal waste incinerators | NJ, MD | * | 14 TPD OTR | \$2,140 per ton (SNCR) |
| HEDD EGUs | NJ | * | TBD | \$45,000 to \$300,000 per unit |
| Stationary Generator Regulation (DG) | DE, MA, MD, NJ | * | TBD | \$39,700 to \$79,700 per TPD |
| Minor New Source Review | DE, CT, MD, MA, NJ, RI | * | TBD | \$600 to \$18,000 per ton |
| Energy security / Energy efficiency | TBD | * | TBD | TBD 14 |

Stationary and Area Source

| VOC Measure | State Rules | National Measure | Emissions Reduction | Cost |
|--------------------------------|------------------------------|---------------------|------------------------|-----------------------------|
| AIM rule | CA | * | 50 TPD OTR | \$2,240 per ton |
| Auto Refinishing | CA | * | 21 TPD OTR | \$2,860 per ton |
| Consumer Products 2006 | CA | * | 19 TPD OTR | \$7,700 per ton |
| Lower VOC Solvent Degreaser | MD, CA | * | 13 TPD OTR | \$1,400 per ton |
| Gas Stations | TBD | * | TBD | TBD |
| Large VOC Storage Tanks | MD, NJ | * | TBD | \$2,288 to \$29,000 per ton |
| Minor New Source Review | DE, CT, MD, MA, NJ, RI | * | TBD | TBD |

Automotive Refinish Model Rule

- Evaluated as part of the OTC Control Strategies
 - See "Identification and evaluation of Candidate Control Measures; Technical Support Document" Feb 28, 2007
- Draft rule released at the February 4th 2009 OTC Committee Meeting
- Pennsylvania public process
 - NPCA comments dated August 14, 2009

Automotive Refinish Model Rule

- NPCA comments dated August 14, 2009
 - Implementation timing: Jan 1 2012
 - Categories
 - Cleaning Solvent Non- Reducers
 - Finish blenders
 - Solvent Cleaning
 - Talc
 - Metallic and Iridescent coatings
 - Thinning
 - Alternative compliance
 - Month / Year product dating
- OTC Committee reviewing comments

17

Next Steps

- Continue to work on developing the strategy summary sheets
 - Evaluate potential control strategies
- Continue to seek stakeholder input in strategy development
 - Asking for comments by September 24th
 - Prepare reports for OTC Fall Meeting 2009
- Provide information for air quality impact screening / sensitivity analysis
 - Coordinate with OTC Modeling Committee